

COMMONWEALTH OF VIRGINIA
VIRGINIA GAS AND OIL BOARD HEARINGS
November 16, 2010

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold its regularly scheduled meeting at 9 a.m. on Tuesday, November 16, 2010, at the Russell County Office Complex, Conference Center, and 139 Highland Drive, Lebanon, Virginia.

1. The board will receive public comments.
2. The board will receive a report from the Escrow Agent, First Bank and Trust regarding investment options.
3. A petition from CNX Gas Company, LLC requesting **disbursement of funds** and **authorization of direct payment** of royalties from coalbed methane gas unit W-31 for Tracts 2, 3, 4, 5, 8 and 12, Garden District, Buchanan County, Virginia. Docket Number VGOB-95-0418-0503-02.
4. A petition from CNX Gas Company, LLC for **authorization to revise acreages and interest** in unit percentage based on revised mapping, **disbursement of funds** from escrow account consistent with Circuit Court Order and **authorization of direct payment** of royalties by the operator for coalbed methane unit Y-26, Hurricane/Garden Districts, Buchanan County, Virginia. Docket Number VGOB-01-0918-0923-01. (Petition to be broken out into two documents; one as a Unit "Modification" petition under VGOB 01-0918-0923-01 plus a second one for "Disbursement" petition under VGOB 01-0918-0923-02)
5. A petition from CNX Gas Company, LLC requesting **disbursement of funds** and **authorization of direct payments** of royalties from coalbed methane gas unit V-31 for Tracts 8 and 9, Garden District, Buchanan County, Virginia. Docket Number VGOB-96-0116-0533-01.
6. A petition from CNX Gas Company, LLC requesting **disbursement of funds** and **authorization of direct payments** of royalties from coalbed methane gas unit Buchanan No. 1 SGU1 for Tracts 22, 50, 51 and 52, Buchanan County, Virginia. Docket Number VGOB-98-1117-0697-02.
7. A petition from CNX Gas Company, LLC requesting **disbursement of funds** and **authorization of direct payments** of royalties from coalbed methane gas unit SLW7, for Tract 33, Buchanan County, Virginia. Docket Number VGOB-92-0218-0185-03.
8. A petition from Range Resources-Pine Mountain, Inc. for **pooling** of horizontal conventional gas unit VH-530269, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-0921-2815. Continued from October.

9. A petition from Range Resources-Pine Mountain, Inc. for the **establishment of a drilling unit and pooling** of conventional gas well unit V-530270, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0921-2819. Continued from October.
10. A petition from Range Resources-Pine Mountain, Inc. for **the establishment of a drilling unit and pooling** of conventional gas well unit 900001, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0921-2820. Continued from October.
11. A petition from Range Resources-Pine Mountain, Inc. for **the establishment of a drilling unit and pooling** of conventional gas well unit 900004, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0921-2821. Continued from October.
12. A petition from CNX Gas Company, LLC for **creation of a drilling unit and pooling** for coalbed methane horizontal unit CC38, Maiden Springs and Garden Districts, Buchanan and Tazewell County, Virginia. Docket Number VGOB-10-1019-2825. Continued from October.
13. A petition from EQT Production Company for **pooling** of coalbed methane well VC-537063, Unit AG-75, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-1019-2828. Continued from October.
14. A petition from EQT Production Company for **pooling** of coalbed methane unit VCI-538558, Unit BO-88, New Garden District, Russell County, Virginia. Docket Number VGOB-10-1019-2829. Continued from October.
15. A petition from EQT Production Company **for establishment of a provisional 320 acre horizontal conventional drilling unit**, EQT 2830, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2830. Continued from October.
16. A petition from EQT Production Company for **establishment of a provisional 320 acre horizontal conventional drilling unit**, EQT 2831, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2831. Continued from October.
17. A petition from EQT Production Company for **establishment of a provisional 320 acre horizontal conventional drilling unit**, EQT 2832, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2832. Continued from October.
18. A petition from EQT Production Company for **establishment of a provisional 480 acre horizontal conventional drilling unit**, EQT 2833, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2833. Continued from October.
19. A petition from EQT Production Company for **establishment of a provisional 393.39 acre horizontal conventional drilling unit**, EQT 2834, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2834. Continued from October.

20. A petition from EQT Production Company for **establishment of a provisional 320 acre horizontal conventional drilling unit**, EQT 2835, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2835. Continued from October.
21. A petition from EQT Production Company **for establishment of a provisional 320 acre horizontal conventional drilling unit**, EQT 2836, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1019-2836. Continued from October.
22. A petition from EQT Production Company for **modification of the Nora Coalbed Gas Field Rules** to allow for the drilling of one additional coalbed gas well to be drilled within each of the 58.77 acre units identified as 77AP (VC-531475), 78AP (VC-537305), 79AP (VC-536630) 80AP (VC-537307), Prater District, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-71. Continued from October.
23. A petition from Southeast Land & Mineral, LLC for the establishment of provisional 160 acre conventional drilling unit, C7, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2837. Continued from October.
24. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Hutton #1, Unit C7, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2838. Continued from October.
25. A petition from Southeast Land & Mineral, LLC for the **establishment of provisional 160 acre conventional drilling unit**, C8, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2839. Continued from October.
26. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Carroll #1, Unit C8, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2840. Continued from October.
27. A petition from Southeast Land & Mineral, LLC for the **establishment of provisional 160 acre conventional drilling unit**, D4, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2841. Continued from October.
28. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Smith#1, Unit D4, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2842. Continued from October.
29. A petition from Range Resources-Pine Mountain, Inc. for **modification of the Nora Coalbed Gas Field Rules** to allow one additional coalbed gas well to be drilled within the 58.77 acre unit identified as 70BE (530100) and to allow that the well be located within 60 feet of existing well 702586, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-72. Continued from October.

30. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530231, Lipps District, Wise County, Virginia. Docket Number VGOB-10-1019-2843. Continued from October.
31. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530298, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-1019-2844. Continued from October.
32. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530287 Lipps District, Wise County, Virginia. Docket Number VGOB-10-1019-2845. Continued from October.
33. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530197, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-1019-2846. Continued from October.
34. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530293, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-1019-2847. Continued from October.
35. The Board will receive an update from the Staff regarding escrow activities.
36. The Board will review the October 2010 minutes for approval.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the November hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by November 10, 2010.

The deadline for filing of petitions to the Board for the **December 2010** hearing is **5 p.m., Friday, November 12, 2010** with the December hearing scheduled for **Tuesday, December 14, 2010** at the Russell County Government Complex, Conference Center, and 135 Highland Drive, Lebanon, Virginia.